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Content & speakers

FY2023 & Q12024 Highlights Market update & Fastned outlook Pipeline & tender update **Station economics** 2023 financial summary Guidance



Michiel Langezaal
CEO & Co-Founder

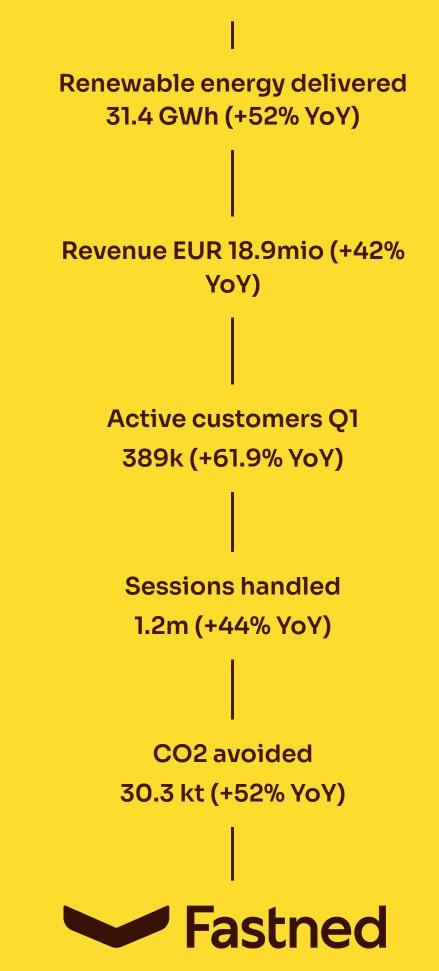


Victor van DijkCFO

FY 2023 & Q1 2024 highlights

- We continue our growth path. Energy delivered in Q1 was up 52% YoY to 31.4 GWh, compared to an increase in EV stock of 42%
- Gross profit for the quarter was €14.7 million (€0.47/kWh) which is up 42.1% vs Q1'24
- In Q1 we secured 52 locations, as many as in the whole year 2023. This includes 34 new prime locations in the German highway tender and 18 private locations across Europe
- This brings the total secured locations to 483, of which 307 stations are operational,
 opening 11 new stations in Q1
- Energy delivered per station was 419MWh in Q1 2024, up 27% from the previous year.

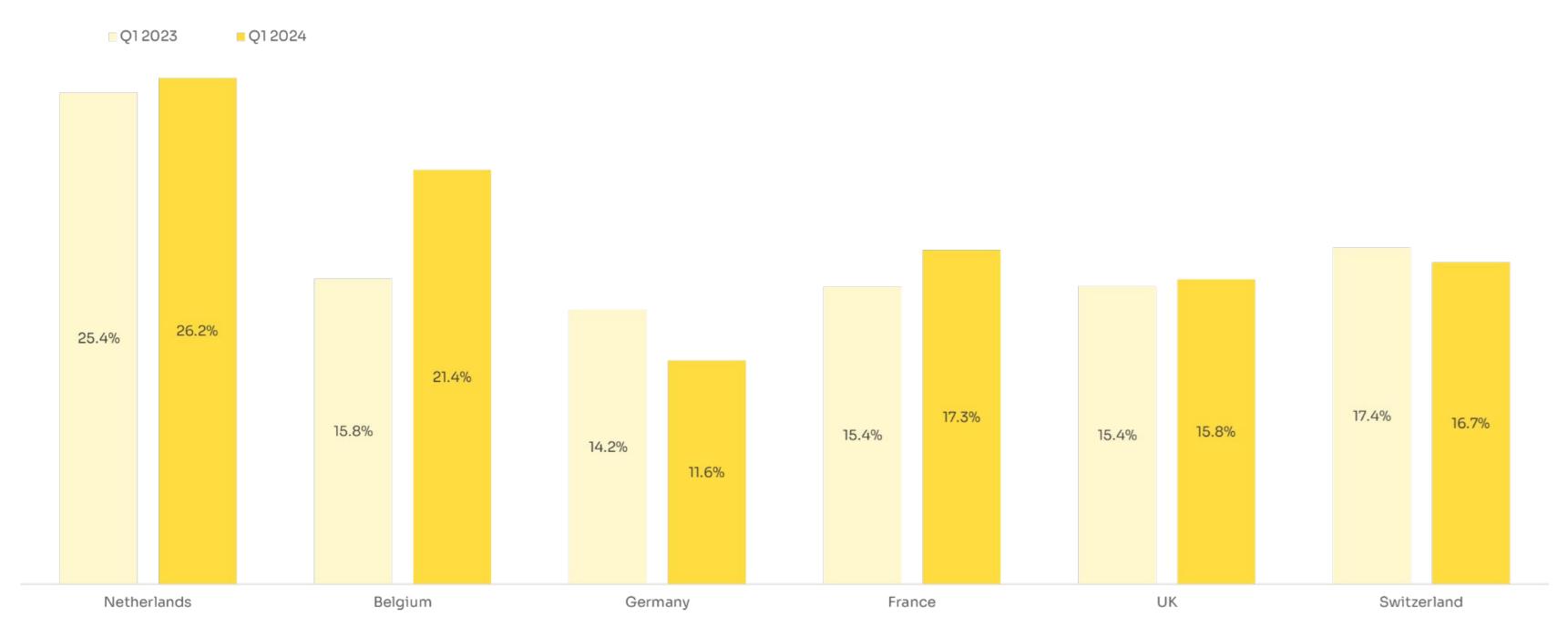
 Slightly below BEV fleet penetration growth of 32%. Revenues per station were €252,000
- In Q1 2024, we raised €27.5m in new retail bonds, closed our first PPA, announced our first fleet partnership with Arval and opened our first shop in Brecht, Belgium
- In 2023 we almost doubled the energy delivered (vs 2022) and achieved a positive EBITDA
- Our cash position YE 2023 amounted to EUR 126.6mio





Shift from subsidy-based to norm-based incentives ongoing, causing slower BEV sales in several markets currently

BEVs as a % of total car sales¹



1)<u>ACEA - January-February data,</u> March data not published at the time of the release

Long term BEV growth drivers in place

Governments transitioning to norm based incentives

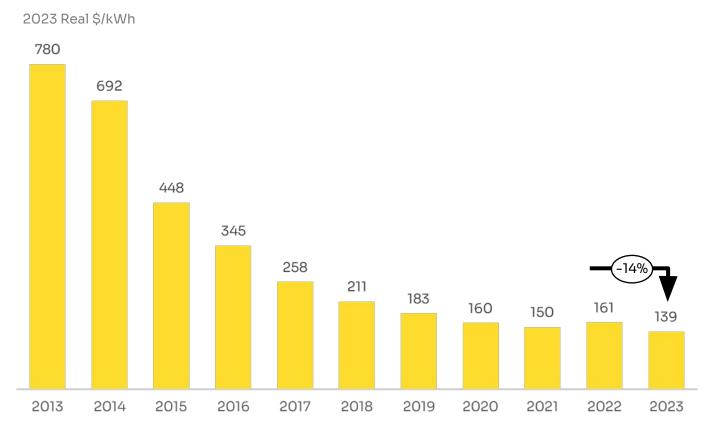
Increasing supply of BEVs

Battery technology advancements

Growing consumer preference

Increasing charging speeds & better infrastructure

Battery prices are continuing to fall following transitory price increase in 2022¹...



... with continued price reduction expected in 2024



Source: BNEF

BOOM! EVs Win!

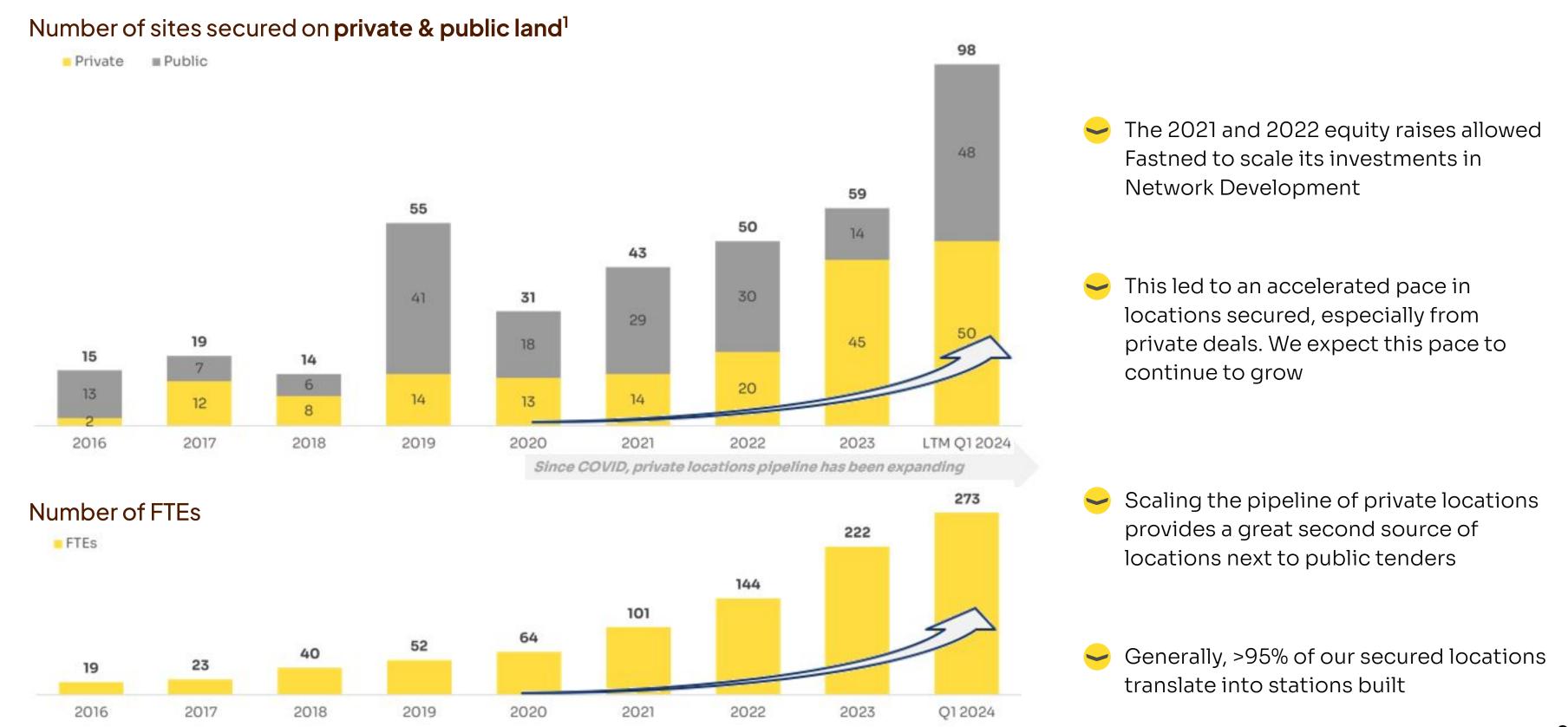
Fastned outlook

- Locations signing continue to grow, especially private locations accelerating
- We see a softer construction pace for 2024 and introduce a range to our guidance of 335 to 350 stations to deal with uncertainties of timing vs the old guidance of >350
- Rollout pace expected to increase in 2025 and we consequently raise our guidance to 420 to 450 year end
 2025, from the previous number of >400 in 2025
- We expect to roughly double the organisation from 2023 to 2025 to continue to accelerate location acquisition and design, build and operate these stations
- We expect current cash levels and our retail bond program
 to fund the 2024/2025 rollout to up to 450 stations
 operational





Private location signings are ramping up



Disciplined in tender opportunities, being selective and only pursuing high quality locations with long tenures



Update on tender landscape



New service area policy in development, but awaiting new government



Flanders - some highway concessions upcoming
Wallonia - public-private collaborations under development



Private highway tenders - announced Public highway tenders - expected



Places for London tender - ongoing



ASTRA highway tender - ongoing



Tender prequalification - ongoing



Danish Road Directorate tenders expected



ASFINAG Motorway tenders expected



GDDKIA highway tenders under review

Fastned remains the top choice for EV drivers



Highest Google reviews in the market

vs. competition between 3.3 and 4.1

Customer Net Promoter Score of 60, considered excellent



Which fast charging network is your favourite?

42%	\	Fastned

31% T=5L5

15% **IONITY**

8% Shell Recharge

1% **M**

1% TotalEnergies

2% Other



Rank #1 most reliable EU charging network, 2023

The best-rated networks in terms of infrastructure reliability in Europe

Fastned	
Tesla Superchargers	
Electra	
Carrefour	
Allego	
Chargy	
IONITY	
e-Vadea	
larecharge	
SDEM50	

Infrastructure reliability is an important criterion for electric car drivers. This includes ease of use, the start of charging, the ratio of power delivered to power expected, the condition of the charging point and cables, etc. Fastned came first in the ranking

Chargemap – 2023 EU charging network blog²





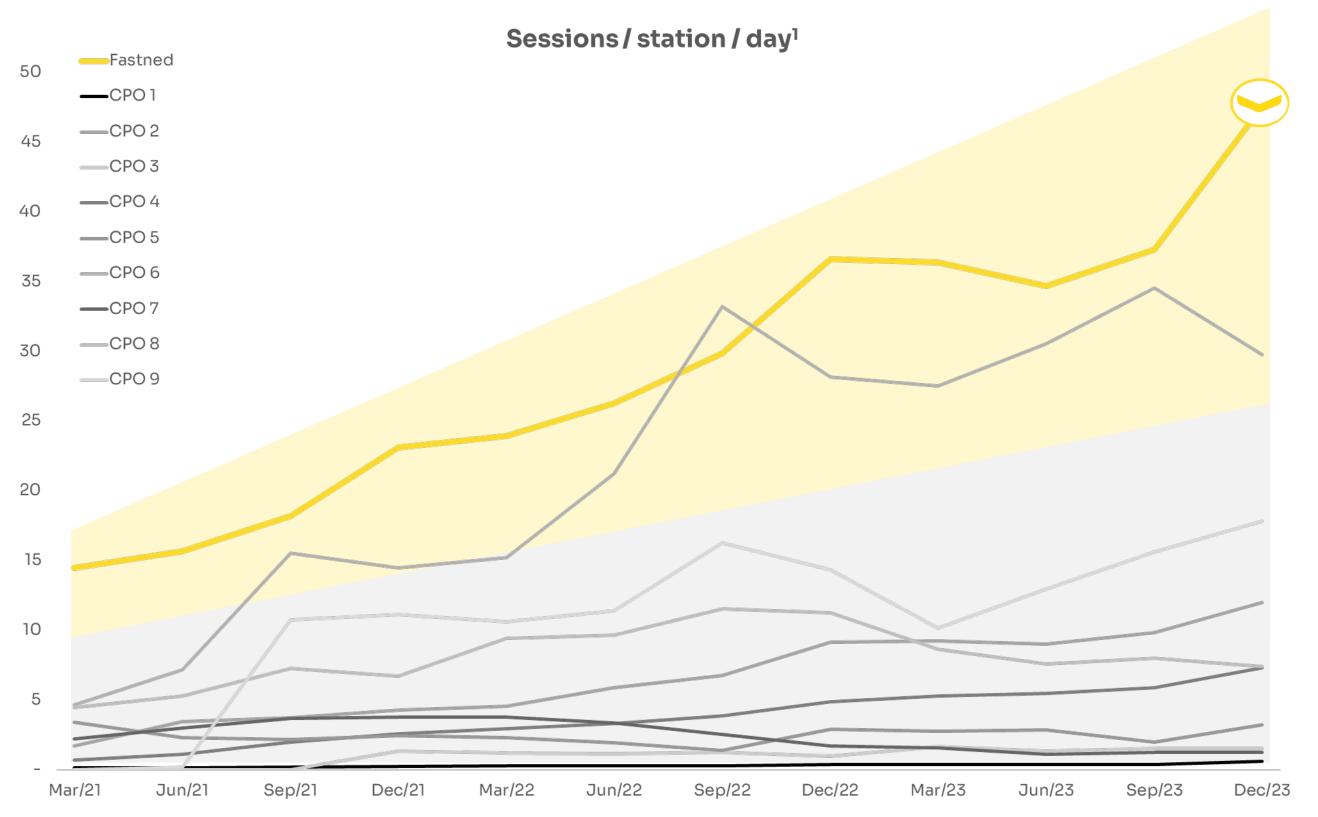
Rank	EV network	Overall rating*	Star rating**	Equivalent Rank 2022
1	FASTNED 💛	4.3	****	1
2	motor had group EV POWER Fast Clean Energy *	3.9	****	1
3	Osprey	3.8	****	4
4	IONITY	3.7	***	5
5	INSTAVOLT	3.6	****	3
6	GRIDSERVE ELECTRIC HIGHWAY	3.2	****	6
7	ChargePlace Scotland electric vehicle charging	3.1	****	7
8	SWARCO E.CONNECT	3.0	****	8
9	Shell Recharge	2.9	****	9
10	^{bp} ρulse _⊙	2.3	****	11
11	GeniePoint	2.0	****	10

Highest score in UK driver survey¹
~3600 EV drivers surveyed

¹⁾ Zapmap Best EV Charging Networks 2023

²⁾ ChargeMap 2023 rankings of best charging networks in Europe

High traffic location strategy and having a great concept pays off



- Fastned focuses on building:
 - Large, great and efficient charging stations
 - On high traffic locations
 - Based on long term agreements
- This takes more time and effort than other concepts and location strategies; Fastned is scaling the hard thing
- This delivers results:
 - Top 3 West-European fast charging company based on sales
 - Consistent growth based on high location traffic and increasing BEV fleet penetration
 - Market leading station economics due to high revenues per station
 - Giving price optionality
 - Ultimately: providing high customer value and enabling drivers to switch to BEVs

¹⁾ Source: Charge Radar, excludes Tesla. Calculated as quarterly sessions / average stations in relevant quarter

Station sales and profitability continue to grow

€k	Average station Q1 2023	Average station Q1 2024
Average daily traffic	~30k	~30k
BEV penetration	~3.1% ¹	~4.1% ¹
Sessions per day	38	46
Average MWh delivered (Annualised)	331 MWh	419 MWh
Annualised revenue / station	€214k ²	€252k ²
Gross margin	151 (€0.46/kWh)	196 (€0.47/kWh)
Operating costs per station	66 ³	94 ⁴
Operational EBITDA (B)	85 (40%)	102 (44%)
Initial investment (A)	581	694
ROIC (= B / A)	15%	15%
Utilisation rate	12.9%	13.5%
ROIC at 30% utilisation, current charge speed	>40%	>40%

- Station sales continue to grow, slightly lower than BEV growth
 - Energy delivered per station increased by 27% YoY
 - BEV fleet penetration increased by 32% YoY
- Higher sales per station and operational leverage leads to a higher Operational EBITDA margin
- Increased capacity to prepare for growth
 - Continued to grow number of chargers per station
 - Like-for-like utilisation (excl. capacity growth) was 16.5%
 - BEV fleet penetration expected to more than double by 2026 and 5-fold by 2030

Positive EBITDA in 2023

Delta YoY

	€ million	'22-'23	2021	2022	2023
	Revenues related to charging	68%	12.4	36.0	60.5
2	Gross profit related to charging	119%	8.7	20.5	44.9
	Gross profit per kWh (€)	15%	0.42	0.39	0.45
3	Network operation costs	70%	(6.4)	(12.4)	(21.1)
	Network operation costs per charger (€k)		11.0	12.7	14.0
4	Operational EBITDA	194%	2.4	8.1	23.8
	Operational EBITDA margin		19.2%	22.5%	39.3%
5	Network expansion costs	27%	(6.8)	(12.0)	(15.2)
	Network expansion costs per station built (€k)		154	204	287
6	Underlying company EBITDA		(4.4)	(4.0)	7.8
	Exceptional items		(8.2)	(0.5)	(3.2)
	EBITDA		(12.6)	(4.5)	4.6
	D&A and provisions		(5.9)	(10.3)	(16.7)
	Finance income/(cost)		(6.2)	(7.4)	(6.8)
	Underlying net profit		(16.4)	(21.7)	(16.0)
	Net profit		(24.6)	(22.2)	(19.3)

1 Strong revenue growth drivers

Revenues continue strong growth, driven by BEV sales and new station openings.

2 Gross profit per kWh returned to higher levels

Gross profit per kWh increased to €0.45/kWh in 2023, following the energy market volatility of 2022 and general market inflation

3 Network operation costs increase

Network operation costs per charger increased by 10% in 2023 to €14.0k and expected to be c. €16k in 2024, mainly due to higher grid fees

4 Significant expansion of Operational EBITDA

10-folding over the last two years, due to a high operational leverage, with significant upside. Close to our target of 40% Operational EBITDA margin

5 Network expansion costs driven by expanding station pipeline

Expanding the team to capitalise on increased location acquisition pace. Network expansion costs of €15.2 million in 2023, expected to roughly double in the next two years

6 Underlying company EBITDA positive for first time in 2023

Based on continued revenue growth and Operational EBITDA expansion, despite high investments in network expansion



Delta YoY

128.6

149.5

126.6

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EBITDA		(12.6)	(4.5)	4.6
Сарех		36.6	67.5	66.8

Cash level

7 Capex drivers

6-8 chargers per station in current budgets, with:

- Total installation costs of ~ € 100k per charger (civil works, chargers and canopies)
- Grid and trafo costs of ~ € 25k per charger (only for new stations)

8 Funding

Funding to date:

- > € 240 million in equity funding realised, through a combination of private placements, an accelerated bookbuild and founders investments
- \sim € 180 million in retail bond funding¹, no financial covenants

Issued a retail bond in Q1 2024 of € 27.5 million, we expect to issue two further tranches in 2024

We expect current cash levels and our retail bonds program to fund the 2024/2025 rollout to up to 450 stations

Guidance & outlook

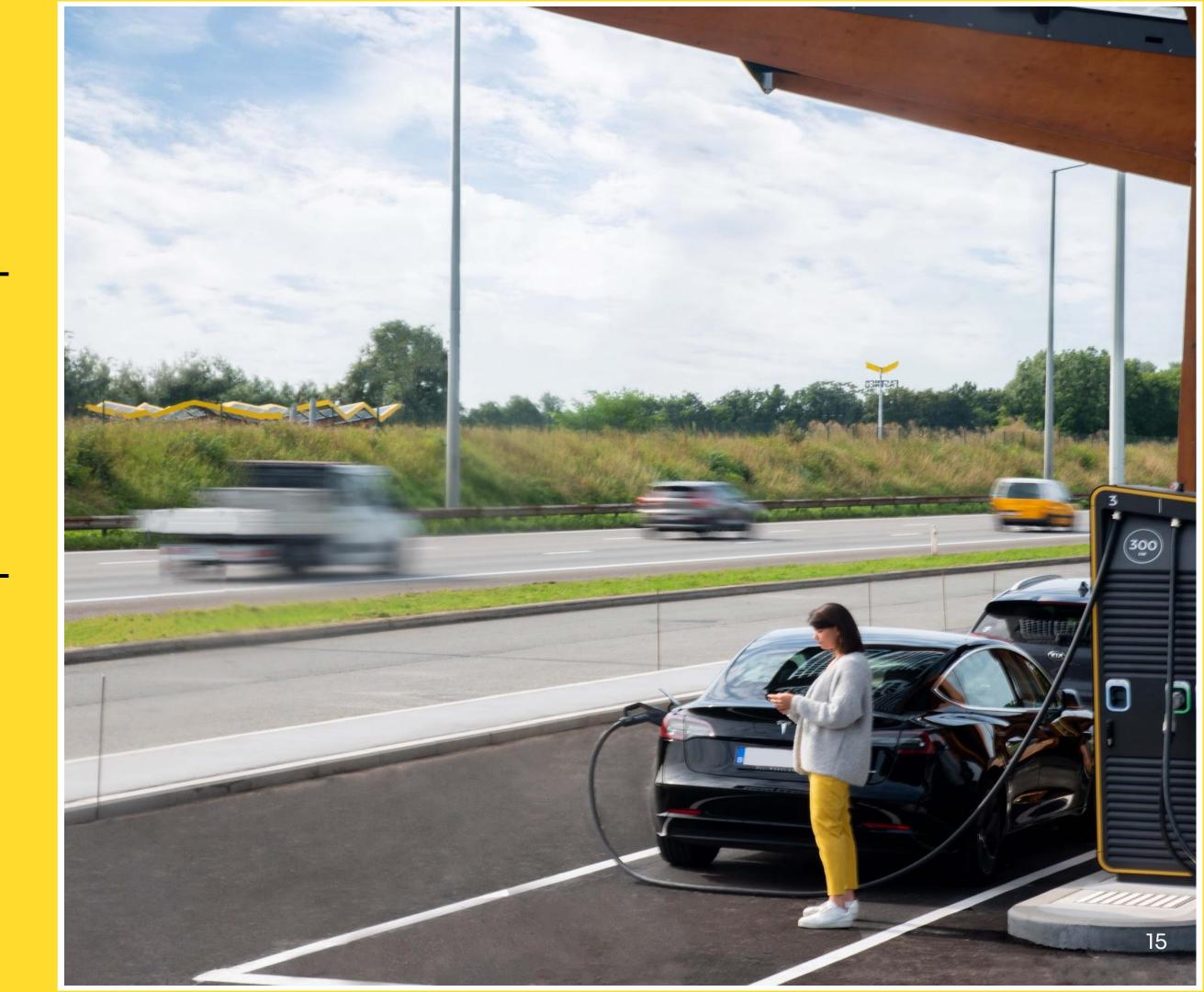
Network

- 335 to 350 stations operational by year end 2024
- 420 to 450 stations operational by year end 2025
- Target of 1,000 stations before 2030

Financial¹

- Revenue per station >€400k in 2025 and > €1m in 2030
- Operational EBITDA margin >40% by 2025
- Underlying company EBITDA positive in 2024

1) Based on current forecasts. Underlying company EBITDA excludes exceptional items such as employee options.

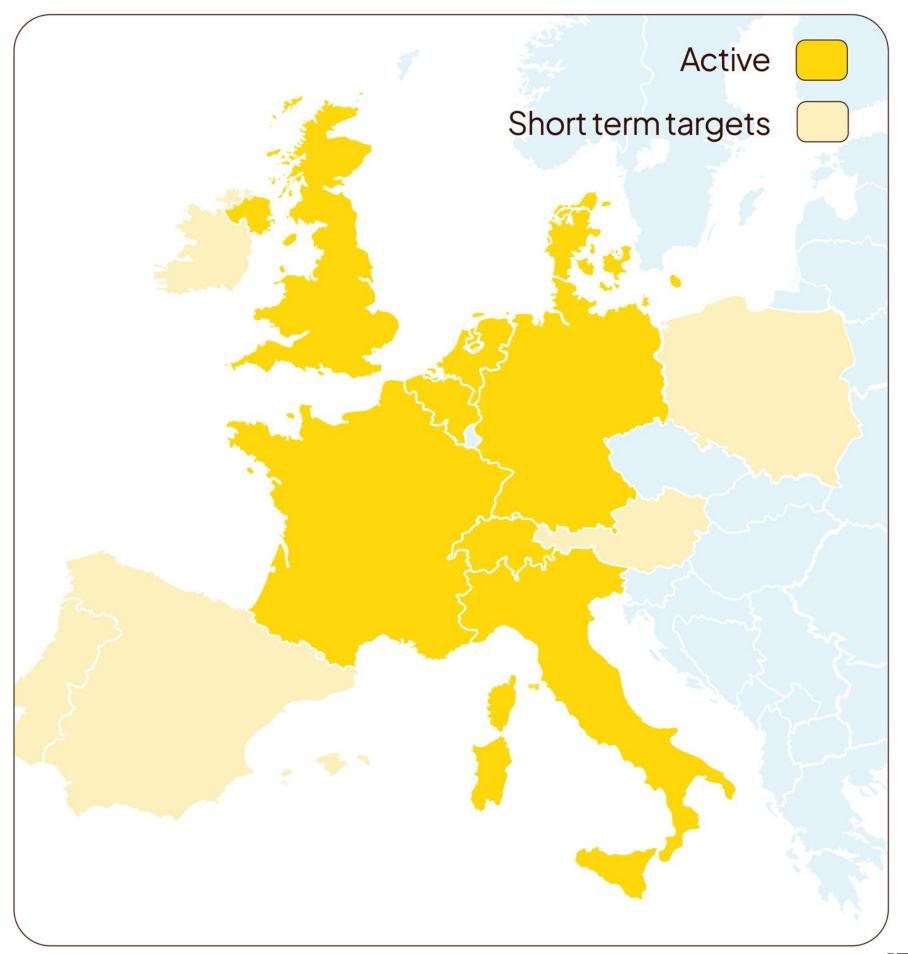


Appendix

Expanding into new markets

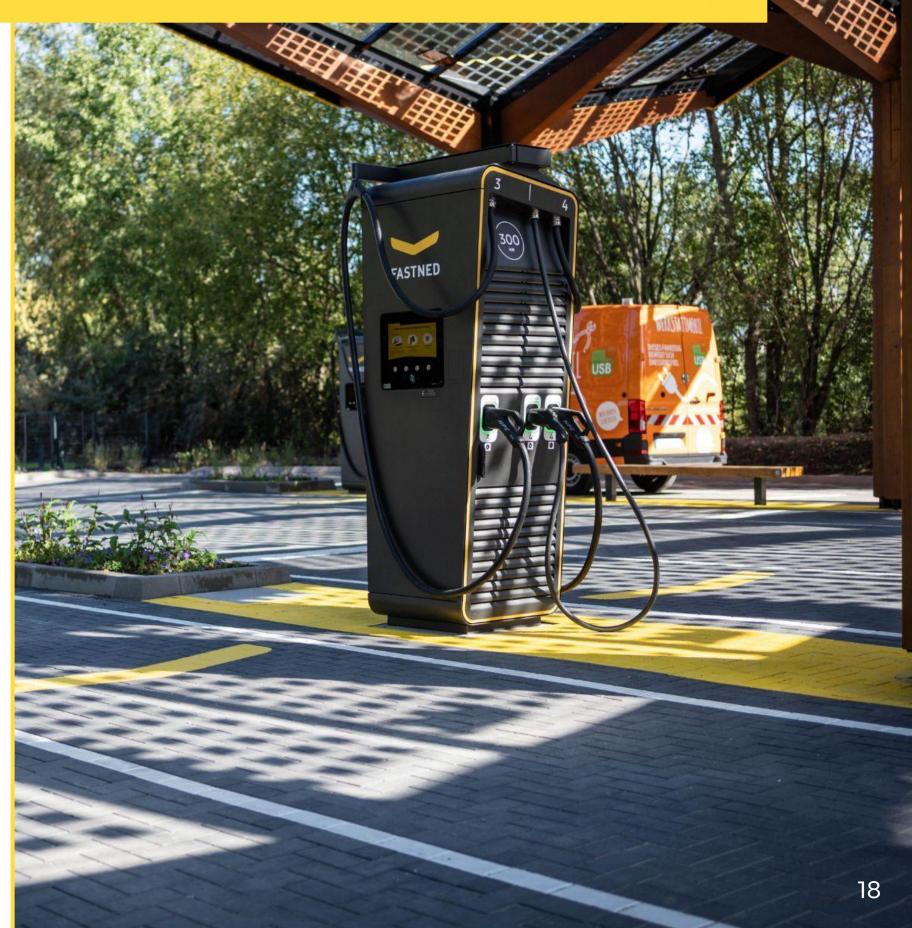
307	Stations in operation
483	Total secured locations

	in operation	under development	total
	172	28	200
	39	41	80
	28	30	58
	38	13	51
	22	28	50
+	7	18	25
	-	6	6
	1	2	3
2 S	-	10	10



Pioneering the way with 1,806 chargers across our scalable network

	300-400KW	150KW-175KW	50KW	Total
	722	222	43	987
	183	-	28	211
	164	4	4	172
	86	8	26	120
	268	12	-	280
	32	_	-	32
	4	_	_	4
Total	81%	14%	6%	100%



Key operating data – NL and DE

Operating metrics	2015	2016	2017	2018	2019	2020	2021	2022	2023	Q1 24
Period end BEV penetration (B)	0.1%	0.2%	0.3%	0.5%	1.2%	2.0%	2.8%	3.7%	4.9%	5.0%
Sessions per station per day (avg for the period) (D)	1.3	2.4	3.9	8.6	15.2	15.9	22.5	36.4	50.3	58.1
Average charge speed (kW) (E)	24	28	32	35	39	43	48	56	61	58
Charge time (min) (F)	20	21	22	22	24	24	23	23	22	23
kWh per session (E x F / 60 min = G)	8	10	12	13	15	17	19	21	23	23
kWh per station per day (D x G)	10	24	46	112	235	272	419	762	1,136	1,310
Number of stations period end	50	57	63	77	98	105	132	151	168	172
Period end BEV penetration (B)				0.2%	0.3%	0.6%	1.3%	2.1%	2.9%	3.0%
Sessions per station per day (avg for the period) (D)				2.3	4.1	4.5	8.9	16.1	23.5	28.4
Average charge speed (kW) (E)				38	51	57	54	59	64	67
Charge time (min) (F)				26	30	29	30	31	31	31
kWh per session (E x F / 60 min = G)				16	25	28	27	31	33	35
kWh per station per day (D x G)				37	103	125	242	493	783	983
Number of stations period end				8	15	18	31	37	39	39

Source: INWEVA, Fastned internal analysis

Key operating data - Intl. (BE, FR, UK, CH, DK) and total

	Operating metrics	2015	2016	2017	2018	2019	2020	2021	2022	2023	Q1 24
	Period end BEV penetration (B)						0.7%	1.2%	1.9%	2.8%	3.0%
	Sessions per station per day (avg for the period) (D)						1.4	5.6	15.8	26.0	30.6
	Average charge speed (kW) (E)						32	45	56	62	55
IntI.	Charge time (min) (F)						36	32	29	29	32
	kWh per session (E x F / 60 min = G)						19	24	28	30	30
	kWh per station per day (D x G)						27	134	436	771	909
	Number of stations period end						8	25	56	90	96
	Period end BEV penetration (B)						1.3%	2.1%	2.9%	4.0%	4.1%
	Sessions per station per day (avg for the period) (D)						12.5	15.5	26.0	39.9	45.8
total	Average charge speed (kW) (E)						43	49	56	61	63
_	Charge time (min) (F)						24	24	24	24	26
Fastned	kWh per session (E x F / 60 min = G)						18	19	22	25	30
Fa	kWh per station per day (D x G)						220	301	583	986	1,144
	Number of stations period end						131	188	244	297	307

Source: INWEVA, Fastned internal analysis

1,000 stations

Electric Freedom

